

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the Matter of:

THE NOTICE OF PURCHASED GAS                    )  
ADJUSTMENT FILING OF COLUMBIA                ) CASE NO. 8738-C  
GAS OF KENTUCKY, INC.                            )

O R D E R

On July 5, 1983, the Commission issued its Order in Case No. 8738 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased or a refund is received.

On October 6, 1983, Columbia Gas of Kentucky, Inc., ("Columbia") notified the Commission that its wholesale cost of gas would be decreased by its supplier, Columbia Gas Transmission Corporation ("Transmission"), effective September 1, 1983, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

(1) On July 29, 1983, Transmission filed an application with the Federal Energy Regulatory Commission for decreased rates to become effective September 1, 1983. On August 10, 1983, in Case No. 8738-A, Columbia requested permission to track Transmission's decrease. By Order issued August 23, 1983, the

Commission approved Columbia's filing effective September 1, 1983. Subsequent to Columbia placing these rates into effect, Transmission filed on September 27, 1983, revised tariffs to be effective September 1, 1983.

(2) Columbia's notice of October 6, 1983, set out certain revisions in rates which Columbia proposed to place into effect, said rates being designed to pass on the wholesale decrease in price from its supplier in the amount of \$1,224,627 or 5.4 cents per Mcf.

(3) Due to the retroactive nature of Transmission's decrease, Columbia should report to the Commission any excess revenues collected during the period from September 1, 1983, to the date the proposed rates are implemented, along with a plan to refund any excess collections to its customers.

(4) Columbia's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8738 dated July 5, 1983, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after September 1, 1983.

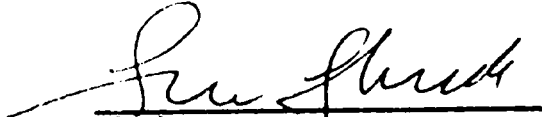
IT IS THEREFORE ORDERED that the rates in the Appendix to this Order be and they hereby are authorized effective with gas supplied on and after September 1, 1983.

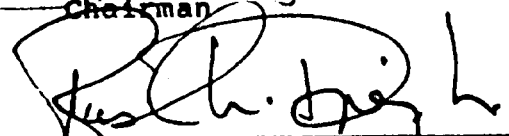
IT IS FURTHER ORDERED that within 30 days of the date of this Order Columbia shall report to the Commission any excess revenues collected during the period from September 1, 1983, to the date the proposed rates are implemented, along with a plan to refund any excess collections.

IT IS FURTHER ORDERED that within 30 days of the date of this Order Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 14th day of October, 1983.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

## APPENDIX A

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 8738-C DATED OCTOBER 14, 1983.

The following rates and charges are prescribed for the customers served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

#### GENERAL SERVICE RATE SCHEDULE - GS Residential

##### Commodity Charge:

First	50 Mcf per month @ \$5.846 per Mcf
All Over	50 Mcf per month @ \$5.662 per Mcf

#### GENERAL SERVICE RATE SCHEDULE - GS-Commercial and Industrial

##### Commodity Charge:

First	200 Mcf per month @ \$6.074 per Mcf
All Over	200 Mcf per month @ \$5.928 per Mcf

#### RATE SCHEDULE FC-1

#### FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

##### Firm Volume (Daily Firm Volume Times Number of Days in Month)

First	1,000 Mcf per month @ \$6.002 per Mcf
Over	1,000 Mcf per month @ \$5.952 per Mcf

##### Curtable Volume

\$5.802 per Mcf of Curtable Volume of gas delivered hereunder each billing month.

#### AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to

provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of \$5.802 per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of \$4.86 per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of \$4.86 per Mcf for all such volumes taken which would otherwise not be available.

#### RATE SCHEDULE FI-1

#### FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

##### Daily Firm Volume

First 5,000 Mcf per month @ \$5.918 per Mcf  
Over 5,000 Mcf per month @ \$5.888 per Mcf

##### Daily Interruptible Volume

\$5.708 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

#### AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of \$5.708 per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of \$4.86 per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of \$4.86 per Mcf for all such volumes taken which would otherwise not be available.

**RATE SCHEDULE FI-2**  
**FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL**

**Daily Firm Volume**

First 50,000 Mcf per month @ \$5.790 per Mcf  
Over 50,000 Mcf per month @ \$5.720 per Mcf

**Daily Interruptible Volume**

\$5.630 per Mcf of Daily Interruptible Volume of gas  
delivered hereunder each billing month.

**AVAILABILITY OF EXCESS GAS**

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of \$5.630 per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of \$4.86 per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of \$4.86 per Mcf for all such volumes taken which would otherwise not be available.

**RATE SCHEDULE IS-1**  
**INTERRUPTIBLE GAS SERVICE - OPTIONAL**

**Billing Months April Through November**

\$6.092 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.692 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

**Billing Months December Through March**

\$6.092 per Mcf delivered.

**RATE SCHEDULE IUS-1**  
**INTRASTATE UTILITY SERVICE**

For all gas delivered each month \$5.725 per Mcf.

**MINIMUM MONTHLY CHARGE**

The maximum Daily Volume specified in the Sales Agreement multiplied by \$5.725 per Mcf.

The base rates for the future application of the purchased gas adjustment clause are:

**Columbia Gas Transmission Corporation**

**Zone 1 and Zone 3 rate per DTH**

	<u>Demand</u>	<u>Commodity</u>
Schedule CDS	\$ 5.80	415.75¢
Schedule WS		
Demand	\$ 1.39	
Winter Contract Quantity	2.44¢	

**Columbia LNG Corporation**

LNG - Rate per Mcf	\$ 5.141
Transportation - Rate per DTH	
Zone 1 and Zone 3	47.01¢